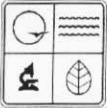


RECEIVED

FORM OGC-3

FEB 22 2012

STATE OF MISSOURI
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Mo Oil & Gas Council

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input checked="" type="checkbox"/> FOR A GAS WELL	
NAME OF COMPANY OR OPERATOR Kansas Resource Exploration and Development, LLC						DATE 02/18/2012			
ADDRESS 9393 West 110th St., Suite 500				CITY Overland Park		STATE KS		ZIP CODE 66210	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Belton Unit				WELL NUMBER AD 11-2		ELEVATION (GROUND) 1081'			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 600 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 534 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line									
WELL LOCATION Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West				LATITUDE 36.1° LONGITUDE 94.4°		COUNTY Cass			
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 534 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 21 FEET									
PROPOSED DEPTH 700'		DRILLING CONTRACTOR, NAME AND ADDRESS Utah Oil, LLC				ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WILL START 04/08/2012	
NUMBER OF ACRES IN LEASE 560		NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 87							
		NUMBER OF ABANDONED WELLS ON LEASE 0							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME DE Exploration ADDRESS 4595 Highway K33, Wellsville, KS 66092						NO. OF WELLS PRODUCING 50 INJECTION 28 INACTIVE 8 ABANDONED 0			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$		<input checked="" type="checkbox"/> BLANKET BOND OK AMOUNT \$ 80,000		<input checked="" type="checkbox"/> ON FILE		<input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)									
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST					
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT		
20'	8 5/8"		6 sks	20'	8 5/8"	~15	full		
700'	4 1/2"		125 sks	700'	4 1/2"	~10	length		
I, the Undersigned, state that I am the <u>Operator</u> of the <u>K.R.E.D.</u> (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE <i>[Signature]</i>						DATE 02/18/2012			
PERMIT NUMBER 037-20870				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT					
APPROVED DATE 3-1-12				<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN					
APPROVED BY <i>[Signature]</i>									
NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE									
I, <u>B. Leech</u> of the <u>Utah Oil</u> (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE <i>[Signature]</i>						DATE 2/18/12			

MO 780-0211 (3-11)

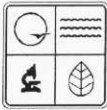
REMIT ONE (1) COPY TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 573-368-2143

Belton

OK/12
3/1/12

RECEIVED

FEB 22 2012 FORM OGC-4



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development					
LEASE NAME Belton Unit AD 11-2	COUNTY Cass				
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 600 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South from section line 534 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West from section line					
WELL LOCATION Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West					
LATITUDE N38 49.103	LONGITUDE W94 34.111				
<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <p style="font-size: 2em; margin-top: 50px;">N</p> <p style="font-size: 2em; margin-top: 10px;">↑</p> <p style="margin-top: 100px;">special project status</p> </div> <div style="width: 65%; text-align: center;"> <p style="font-size: 1.5em;">Section 9</p> <div style="border: 1px solid black; width: 100%; height: 100%; margin-top: 20px;"> <div style="position: absolute; top: 10px; right: 10px; font-size: 1.2em;">SE/4</div> <div style="position: absolute; bottom: 10px; right: 10px;"> <p>21' from AD-11 or AD 11-2</p> <p>AD-11</p> </div> </div> </div> </div>					
REMARKS AD-11 is to be plugged approximately 3-1-2012 600 FSL					
<p style="text-align: center;">INSTRUCTIONS</p> <p>On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.</p>	<p>This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.</p>				
<p>REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143 ONE (1) COPY WILL BE RETURNED</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">REGISTERED LAND SURVEYOR</td> <td style="width: 40%;">NUMBER</td> </tr> <tr> <td style="height: 40px;"></td> <td></td> </tr> </table>	REGISTERED LAND SURVEYOR	NUMBER		
REGISTERED LAND SURVEYOR	NUMBER				

534 FEL
534 Prop
line



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> INJECTION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY							
OWNER Kansas Resource Exploration & Development, LLC				ADDRESS 9393 W. 110th St., Ste #500, Overland Park, KS 66210			
LEASE NAME Belton Unit				WELL NUMBER AD 11-2			
LOCATION OF WELL Sec. 9 Twp 46 North, Rng 33		SEC TWN RNG OR BLOCK AND SURVEY		LATITUDE N33 49' 61"		LONGITUDE W94 34' 6.6"	
COUNTY Cass		PERMIT NUMBER (OGC-3 OR OGC-31) 037-20870		DATE SPUDDED 3/12/2012		DATE TOTAL DEPTH REACHED 3/13/2012	
DATE SPUDDED 3/12/2012		DATE TOTAL DEPTH REACHED 3/13/2012		DATE COMPLETED READY TO PRODUCE OR INJECT 4/27/2012		ELEVATION (DF, RKR, RT, OR Gr.) FEET 1081'	
TOTAL DEPTH 750'		PLUG BACK TOTAL DEPTH 707'		ELEVATION OF CASING HD. FLANGE 1081		FEET	
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION 540-570, 580-610				ROTARY TOOLS USED (INTERVAL) 2 TO 750		CABLE TOOLS USED (INTERVAL) N/A	
WAS THIS WELL DIRECTIONALLY DRILLED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		WAS DIRECTIONAL SURVEY MADE? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		DRILLING FLUID USED N/A		DATE FILED N/A	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST) Gamma Ray/Neutron/CCL				WAS COPY OF DIRECTIONAL SURVEY FILED? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		DATE FILED 11/25/2013	
CASING RECORD							
CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)							
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED	
Surface	12 1/4"	8 5/8"	20#	20'	8	0	
Longstring	6 1/2"	4 1/2"	10.5#	737'	85	0	
TUBING RECORD							
SIZE 2 3/8 INCH	DEPTH SET 680 FEET	PACKER SET AT N/A FEET	SIZE N/A INCH	TOP N/A FEET	BOTTOM N/A FEET	SACKS CEMENT N/A	SCREEN N/A FEET
PERFORATION RECORD				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			
NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED		DEPTH INTERVAL		
2	3 3/8" DP 23 GR.	540-570, 580-610	60 sks, 20/40 sand		540-570, 580-610		
INITIAL PRODUCTION							
DATE OF FIRST PRODUCTION OR INJECTION 4/27/2012		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) Pumping					
DATE OF TEST 4/27/2012	HOURS TESTED 24	CHOKE SIZE N/A	OIL PRODUCED DURING TEST 10 BBLS	GAS PRODUCED DURING TEST 0 MCF	WATER PRODUCED DURING TEST 5 BBLS	OIL GRAVITY 24 API (CORR.)	
TUBING PRESSURE 0	CASING PRESSURE 0	CALCULATED RATE OF PRODUCTION PER 24 HOURS 10		OIL 10 BBLS	GAS 0 MCF	WATER 5 BBLS	GAS OIL RATIO 0
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) Vented							
METHOD OF DISPOSAL OF MUD PIT CONTENTS Air dry							
Chief Operating Officer KRED LLC							
CERTIFICATE: I, the Undersigned, state that I am the _____ of the _____ (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.							
DATE 11/25/2013		SIGNATURE JK					

INSTRUCTIONS: Attach drillers log or other acceptable log of well.

- * Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
See Attached Logs			

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
32	lime	48
29	shale	77
10	lime	87
19	shale	106
6	lime	112
16	shale	128
2	lime	130
15	shale	145
5	lime	150
22	shale	172
4	lime	176
3	shale	179
26	lime	205
6	shale	211
17	lime	228
11	shale	239
6	lime	245
179	shale	424
4	lime	428
8	shale	436
1	coal	437
5	shale	442
11	lime	453
9	grey sand	462
34	shale	496
29	grey sand	525
3	brown sand	528
1	broken sand	529
2	silty shale	531
0.5	oil sand	531.5
4	silty shale	535.5
0.5	broken sand	536
2	silty shale	538
2	broken sand	540
1.5	lime	541.5
4.5	oil sand	546
17	shale	563

Pawnee Limestone

Lurette Shale

Higginsville Lime

Summit Coal 436-437

Blackjack Creek Limestone

mulky Coal 477-487

Top Squirrel Sandstone

lite oil show

4	oil sand	567
1	lime	568
1	oil sand	569
1	lime	570
3	oil sand	573
1	broken sand	574
4	oil sand	578
3	broken sand	581
2	oil sand	583
3	lime	586
6	oil sand	592
3.5	lime	595.5 lite oil show
9.5	oil sand	605
2	lime	607
2	oil sand	609
4	lime	613
1	silty shale	614
9	broken sand	623 Base Squirrel Sandstone
7	lime	630 verdigris lim
120	shale	750 TD Oakley Shale

Drilled a 12 1/4" hole to 20'

Drilled a 6 1/2" hole to 750'

Set 20' of 8 5/8" surface casing cemented with 6 sacks of cement.

Cored from 529' to 648'

